



Dale Haines
Operations Manager

**Chevron North America
Exploration and Production**
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December 16, 2009

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 91 7108 2133 3936 7285 9865

Re: NPDES Permit No. AKG-31-5002
Trading Bay Production Facility November 2009 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Trading Bay Production Facility that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5002. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the November 2009 NPDES Discharge Monitoring Reports (DMRs) for the Trading Bay Production Facility.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

A handwritten signature in cursive script that reads "Dale Haines".

Dale Haines

cc: ADEC / Certified Mail 91 7108 2133 3936 7285 9872

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME Union Oil Company of California
 ADDRESS Attn: John Zager
 P.O. Box 196247
 Anchorage, AK 99519-6247
 FACILITY Trading Bay Production Facility
 LOCATION Cook Inlet, Alaska

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

(2-16)			(17-19)		
AKG-31-5002			015		
PERMIT NUMBER			DISCHARGE NUMBER		
MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
09	11	01	09	11	30
(20-21)		(22-23)	(24-25)	(26-27)	(28-29)
					(30-31)

PARAMETER (32-37)		QUANTITY OR LOADING			QUALITY OR CONCENTRATION			NO EX (57-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)			
		(3 Card Only)			(4 Card Only)								
		(46-53) AVERAGE	(54-61) MAXIMUM	UNITS	(38-45) MINIMUM	(46-53) AVERAGE	(54-61) MAXIMUM				UNITS		
015 Produced Water Flow Rate *	SAMPLE MEASUREMENT	3.538375	5.357688	MGD					Weekly	Estimate			
	PERMIT REQUIREMENT	Report	Report	MGD					Weekly	Estimate			
015 Produced Water Produced Sand	SAMPLE MEASUREMENT						No Discharge						
	PERMIT REQUIREMENT						No Discharge						
015 Produced Water pH**	SAMPLE MEASUREMENT				7		8	su	0	Weekly			
	PERMIT REQUIREMENT									Grab			
015 Produced Water Flow Rate > 1 mgd	SAMPLE MEASUREMENT				6		9	su		Weekly			
	PERMIT REQUIREMENT									Grab			
015 Produced Water Oil and Grease***	SAMPLE MEASUREMENT					11	20	mg/L	0	Weekly			
	PERMIT REQUIREMENT									Grab Average			
015 Produced Water Copper	SAMPLE MEASUREMENT					29	42	mg/l		Weekly			
	PERMIT REQUIREMENT									Grab Average			
015 Produced Water Manganese	SAMPLE MEASUREMENT					3	3	ug/l	0	Monthly			
	PERMIT REQUIREMENT					47	117	ug/l		Grab			
015 Produced Water Mercury	SAMPLE MEASUREMENT					2	2	mg/l	0	Monthly			
	PERMIT REQUIREMENT					25	50	mg/l		Grab			
015 Produced Water Silver	SAMPLE MEASUREMENT					0.2	0.2	ug/L	0	Monthly			
	PERMIT REQUIREMENT					0.6	1.0	ug/l		Grab			
015 Produced Water Zinc	SAMPLE MEASUREMENT					5	5	ug/L	0	Monthly			
	PERMIT REQUIREMENT					23	47	ug/l		Grab			
NAME/TITLE PRINCIPAL EXECUTIVE OFFICER						0.9	1.9	mg/l		Monthly			
										Grab			
John Zager General Manager Mid Continent/Alaska Business Unit	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.							Dale A. Haines		TELEPHONE		DATE	
								(907) 276-7600		09	12	16	
								SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		AREA CODE	NUMBER	YEAR	MO
TYPED OR PRINTED													
COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)													

See Trading Bay Production Facility Page 3 of 3 for comments

CMB No. 2043-0064

(2-16)			(17-19)			
AKG-31-5002			015			
PERMIT NUMBER			DISCHARGE NUMBER			
MONITORING PERIOD						
YEAR	MO	DAY	TO	YEAR	MO	DAY
09	11	01		09	11	30

[illegible]

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

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 P.O. Box 196247
 Anchorage, AK 99519-6247
 FACILITY Trading Bay Production Facility
 LOCATION Cook Inlet, Alaska

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)


OMB No. 2040-0004

(2-16)			(17-19)			
AKG-31-5002			015			
PERMIT NUMBER			DISCHARGE NUMBER			
MONITORING PERIOD						
YEAR	MO	DAY	TO	YEAR	MO	DAY
09	11	01		09	11	30
(20-21)	(22-23)	(24-25)		(26-27)	(28-29)	(30-31)

NOTE: Read instructions before completing this form.

COMMENTS PAGE 3 OF 3

- * Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.
 Estimated completion fluid flow rate: **0.013356 mgd**
 Estimated workover fluid flow rate: **0.013720 mgd**
- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.
- **** Identified as the most sensitive species.

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER John Zager General Manager Mid Continent/Alaska Business Unit	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	 Dale A. Haines SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE		DATE		
			(907) 276-7600		09	12	16
TYPED OR PRINTED			AREA CODE	NUMBER	YEAR	MO	DA

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)



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Operations Manager

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RETURN RECEIPT REQUESTED
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Re: NPDES Permit No. AKG-31-5004
Anna Platform November 2009 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Anna Platform that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5004. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the November 2009 NPDES Discharge Monitoring Reports (DMRs) for the Anna Platform. Please note there were no drilling discharges from the Anna Platform this month.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

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